

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING

DOCKET NO. VGOB 08/04/15-2200

ELECTIONS, UNIT: VC-539795

(hereinafter "Subject Drilling Unit")

TAX MAP IDENTIFICATION NUMBERS:

TAX MAP IDENTIFICATION NUMBERS FOR ALL PARCELS
AFFECTED BY THIS ORDER ARE SHOWN ON EXHIBIT (S) -
B WHICH IS/ARE ATTACHED TO AND A PART OF THIS
ORDER.

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirement of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on May 29, 2008 and recorded in Deed Book 455, Page 180 in the Office of the Clerk of Circuit Court, Dickenson County, Virginia on July 10, 2008, (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interest in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed EQT Production Company, (herein the Designated Operator"), to mail copies of the Board Order to all respondents whose interest, if any, were pooled by said Board Order;
 - (b) The designated operator filed its affidavit of mailing dated August 18, 2008, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interest, if any, were pooled by said Board Order;

- (c) The Board Order required each Respondent whose interest, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated May 19, 2010, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.70C (herein "Affidavit of Election"), wherein it has, for each Respondent whose interest, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interest, estates and claims in Subject Drilling Unit to the Designated Operator;
 - (d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interests as part of its Affidavit of Election. A copy of which is attached hereto as Exhibit B;
 - (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2 above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said affidavits to receive such funds and account to the Board therefore.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each person whose interest or claim is subject to escrow and whose address is known.
5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
6. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 23 day of August, 2010 by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

DONE AND PERFORMED THIS 23 day of August, 2010 by Order of this Board.

David E. Asbury Jr.
David Asbury Jr.
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF ~~RUSSELL~~)

~~Richmond~~
Russell

Acknowledged on this 23rd day of August, 2010, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and David Asbury Jr., being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Diane J Davis
Diane Davis, Notary
174394

My commission expires: September 30, 2013.

VIRGINIA:***BEFORE THE VIRGINIA GAS AND OIL BOARD***

IN RE: Application of EQT Production Company, for Forced Pooling of Interests in Unit Number VC-539795 VGOB Docket No. VGOB-08/04/15-2200 in the Sandlick Magisterial District of Dickenson County, Virginia.

AFFIDAVIT OF WILHOIT & KAISER, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

James E. Kaiser (herein Affiant), being first duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of WILHOIT & KAISER, the Agent for the Designated Operator, with offices located at 220 Broad Street, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on May 29, 2008, by the Virginia Gas and Oil Board regarding the captioned coalbed methane Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on July 10, 2008.
5. That the Designated Operator, by and through their agent, Wilhoit & Kaiser, Attorneys-at-Law, have established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interest have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election periods:

NONE

6. That the interest and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow as either unknown claimants or conflicting claimants under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>NET REVENUE INTEREST</u>
1	Clemon L. Jackson and Gloria O'quinn Jackson, h/w P.O. Box 101 Davenport, Va 24239	Leased 906403	0.08862500
OR	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	0.08862500
3	Clair Breeding 3051 Oak Drive Holly, Mi 48442	Leased	0.00792188
	C. Kevin Breeding 3051 Oak Drive Holly, Mi 48442	Leased	0.00792188
	Harold Presley P.O. Box 442 Davenport, Va 24239	Leased	0.00792188
	Sharon Sullivan P.O. Box 224 Davenport, Va 24239	Leased	0.00396094
	Dianah Harrison 3753 Backbone Ridge Clinchco, Va 24226	Leased	0.00396094
OR	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	0.03168750
4	Jimmy Wayne Duty 351 Elder Lane Bee, Va 24217	Unleased	0.00005000
OR			

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>NET REVENUE INTEREST</u>
4	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	0.00005000
5	Harold Presley P.O. Box 442 Davenport, Va 24239	Leased 243342	0.00023750
OR	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	0.00023750
6	Euna Hay 8696 Sandlick Road Bee, VA 24217	Unleased	0.00012500
OR	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	0.00012500
7	Carl Wayne Sykes and Jackie Sykes, h/w 8755 Sandlick Road Bee, Va 24217	Leased	0.003725
OR	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	0.003725

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims.

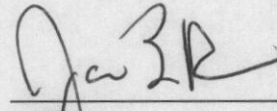
NONE

8. That the following persons have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective interests shall be deemed to have leased pursuant to and in accordance with paragraph 10 of the Order.

<u>TRACT</u>	<u>LESSOR</u>	<u>CASH CONSIDERATION</u>
4	Jimmy Wayne Duty 351 Elder Lane Bee, Va 24217	$0.02000000 \times \$5.00 = \0.10
6	Euna Hay 8696 Sandlick Road Bee, VA 24217	$0.06000000 \times \$5.00 = \0.30


That pursuant to the provision of 4VAC 25-160.70C annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D.


Dated at Kingsport, Tennessee, this 19th day of May, 2010.


 Affiant

State of Tennessee)
 County of Sullivan)

Taken, subscribed and sworn to before me by James E. Kaiser, the Agent of EQT Production Company, a corporation, on behalf of the corporation, this 19th day of May, 2010.


 Susan Peterson, Notary



My commission expires: October 24, 2012.

TOTAL UNIT AREA

= 58.77 ACRES

--- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- - - DENOTES SURFACE & MINERAL LINES

NOTE !!

**SEE WELL PLAT SUPPLEMENT
SHEET 2 FOR TRACT INFORMATION.**

CCC COORDINATES
OF WELL VC-539795
N 8846.82
E 56358.93

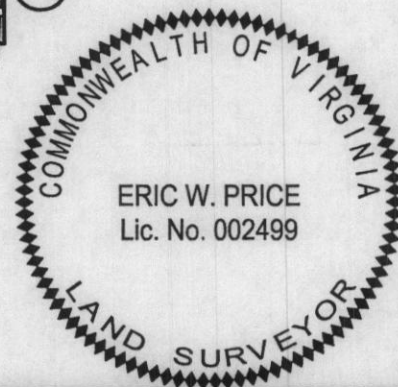
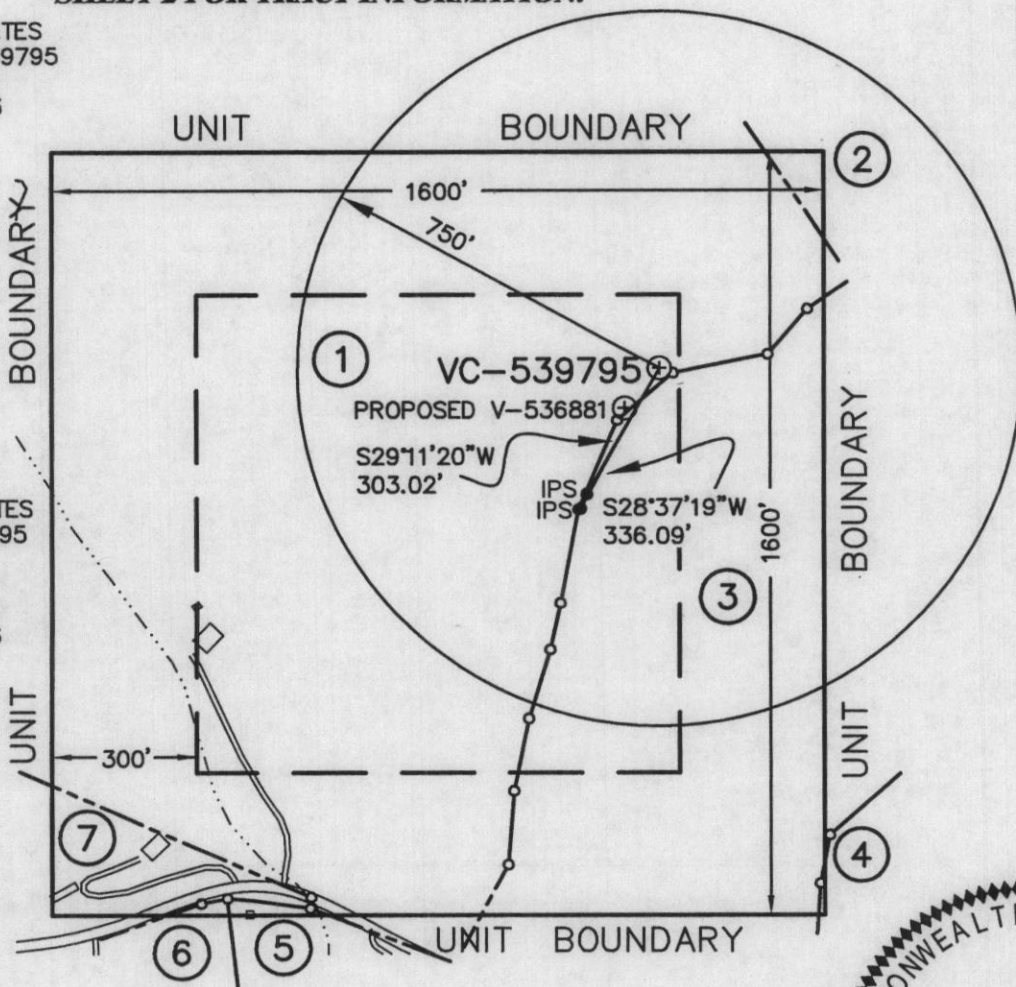
STATE PLANE
NAD 27 COORDINATES
OF WELL VC-539795
N 308980.91
E 924392.58
LAT 37.124248
LON -82.190206

COORDINATES
OF BENCH MARK
S 77498.41
E 22826.48
ELEV. = 1754.09

NOTE !!!

WELL COORDINATES ARE BASED ON CLINCHFIELD
COAL COMPANY'S COORDINATE SYSTEM
CLINCHFIELD COAL COMPANY COORDINATES ARE
CALCULATED FROM STATE PLANE WELL COORDINATES.
PROPERTY INFORMATION PROVIDED BY EQUITABLE
PRODUCTION COMPANY.

ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-539795
TRACT No. LEASE NO. 906403 ELEVATION 1860.80 (GPS) QUADRANGLE DUTY
COUNTY DICKENSON DISTRICT SANDLICK SCALE: 1" = 400' DATE FEBRUARY 13, 2008
THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT
PROPOSED TOTAL DEPTH OF WELL =

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

T&L

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

(AFFIX SEAL)

9

①

Lease No. 906403
 CLEMON L. & GLORIA O'QUINN JACKSON
 106.00 ACRES
 CLEMON L. & GLORIA O'QUINN JACKSON - Surface, Gas, Oil
 (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RANGE RESOURCES-PINE MOUNTAIN, INC. (CBM)
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 GAS 41.67 AC. - 70.90%

②

Lease No. 906889 / T-322
 A. J. O'QUINN
 55.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND
 & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN, INC. - Oil, Gas &
 CBM
 GAS 0.26 AC. - 0.44%

③

Lease No.
 HEIRS OF NERVIE SUTHERLAND TILLER
 15.00 ACRES
 HEIRS OF NERVIE SUTHERLAND TILLER - Surface, Gas, Oil
 (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 14.90 AC. - 25.35%

④

UNLEASED
 JIMMY WAYNE DUTY
 14.40 ACRES
 JIMMY WAYNE DUTY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 0.02 AC. - 0.04%

⑤

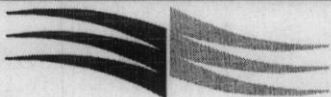
Lease No. 243342
 HAROLD PRESLEY
 45.00 ACRES
 MADALINE & HAROLD PRESLEY - Surface, Gas, Oil
 (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 0.11 AC. - 0.19%

⑥

UNLEASED
 EUNA HAY
 Remaining Part of 1.08 ACRES
 EUNA HAY - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA
 LAND & RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 0.06 AC. - 0.10%

⑦

Lease No. _____
 CARL WAYNE & JACKIE SYKES
 6.00 ACRES
 CARL WAYNE & JACKIE SYKES - Surface, Gas, Oil (CBM)
 Lease No. 906889 / TC-226
 J. B. COMPTON
 382.00 ACRES
 DICKENSON-RUSSELL COAL COMPANY, LLC/ALPHA LAND &
 RESERVES, LLC/ACIN, LLC/WBRD, LLC - Coal
 RANGE RESOURCES-PINE MOUNTAIN INC. (CBM)
 GAS 1.75 AC. - 2.98%



THOMPSON & LITTON

312 Clintwood Main Street
 Suite 201
 P.O. Box 1869
 Clintwood, Virginia 24228

EQUITABLE PRODUCTION COMPANY
WELL No. VC-539795
WELL PLAT SUPPLEMENT
SHEET 2

PROJECT No.:
 9709

SCALE: 1" = 400'

DATE: FEBRUARY 13, 2008

10

EXHIBIT "B"
VC-539795

<u>TR</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>	
<u>Gas Estate Only</u>						
<u>1</u> TAX ID 7583	Clemon L. Jackson and Gloria O'quinn Jackson, h/w P.O. Box 101 Davenport, Va 24239	Leased 906403	70.900000%	41.67000000	0.08862500	RI
	Equitable Production Company				0.62037500	WI
<u>Tract 1 Totals</u>			70.900000%	41.67000000	0.70900000	
<u>2</u> TAX ID 20504	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/T-322	0.440000%	0.26000000	0.00055000	RI
	Equitable Production Company				0.00385000	WI
<u>Tract 2 Totals</u>			0.440000%	0.26000000	0.00440000	
<u>3</u> TAX ID 8322	Clair Breeding 3051 Oak Drive Holly, Mi 48442	Leased	6.337500%	0.06337500	0.00792188	RI
	C. Kevin Breeding 3051 Oak Drive Holly, Mi 48442	Leased	6.337500%	0.06337500	0.00792188	RI
	Harold Presley P.O. Box 442 Davenport, Va 24239	Leased	6.337500%	0.06337500	0.00792188	RI
	Sharon Sullivan P.O. Box 224 Davenport, Va 24239	Leased	3.168750%	0.03168750	0.00396094	RI
	Dianah Harrison 3753 Backbone Ridge Clinchco, Va 24226	Leased	3.168750%	0.03168750	0.00396094	RI
	Equitable Production Company				0.22181250	WI
<u>Tract 3 Totals</u>			25.350000%	0.25350000	0.22181250	
<u>4</u> TAX ID 6909	Jimmy Wayne Duty 351 Elder Lane Bee, Va 24217	Unleased	0.040000%	0.02000000	0.00005000	RI
	Equitable Production Company				0.00035000	WI
<u>Tract 4 Totals</u>			0.040000%	0.02000000	0.00040000	
<u>5</u> TAX ID 3540	Harold Presley P.O. Box 442 Davenport, Va 24239	Leased 243342	0.190000%	0.11000000	0.00023750	RI
	Equitable Production Company				0.00166250	WI
<u>Tract 5 Totals</u>			0.190000%	0.11000000	0.00190000	
<u>6</u> TAX ID 2596	Euna Hay 8696 Sandlick Road Bee, VA 24217	Unleased	0.100000%	0.06000000	0.00012500	RI
	Equitable Production Company				0.00087500	WI
<u>Tract 6 Totals</u>			0.100000%	0.06000000	0.00100000	

<u>7</u> TAX ID 13724	Carl Wayne Sykes and Jackie Sykes, h/w 8755 Sandlick Road Bee, Va 24217	Leased	2.980000%	1.75000000	0.00372500	RI
	Equitable Production Company				0.02607500	WI
<u>Tract 7 Totals</u>			2.980000%	1.75000000	0.02980000	
TOTAL GAS ESTATE			100.000000%	44.12350000	0.96831250	
	Percentage of Unit Leased		99.860000%			
	Percentage of Unit Unleased		0.140000%			
	Acreage in Unit Leased			44.04350000		
	Acreage in Unit Unleased			0.08000000		
<u>Coal Estate Only</u>						
<u>1</u> TAX ID 11990	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	70.900000%	41.67000000	0.08862500	RI
	Equitable Production Company				0.62037500	WI
<u>Tract 1 Totals</u>			70.900000%	41.67000000	0.70900000	
<u>2</u> TAX ID 11990	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/T-322	0.440000%	0.26000000	0.00055000	RI
	Equitable Production Company				0.00385000	WI
<u>Tract 2 Totals</u>			0.440000%	0.26000000	0.00440000	
<u>3</u> TAX ID 11990	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	25.350000%	14.90000000	0.03168750	RI
	Equitable Production Company				0.22181250	WI
<u>Tract 3 Totals</u>			25.350000%	14.90000000	0.25350000	
<u>4</u> TAX ID 11990	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	0.040000%	0.02000000	0.00005000	RI
	Equitable Production Company				0.00035000	WI
<u>Tract 4 Totals</u>			0.040000%	0.02000000	0.00040000	
<u>5</u> TAX ID 11990	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	0.190000%	0.11000000	0.00023750	RI
	Equitable Production Company				0.00166250	WI
<u>Tract 5 Totals</u>			0.190000%	0.11000000	0.00190000	
<u>6</u> TAX ID 11990	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	0.100000%	0.06000000	0.00012500	RI
	Equitable Production Company				0.00087500	WI
<u>Tract 6 Totals</u>			0.100000%	0.06000000	0.00100000	

BK 481PG 056

I TAX ID 11990	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/TC-226	2.980000%	1.75000000	0.00372500	RI
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Tract 7 Totals	Equitable Production Company		2.980000%	1.75000000	0.02607500 0.02980000	WI
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TOTAL COAL ESTATE	100.000000%	58.77000000	1.00000000
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Percentage of Unit Leased	100.000000%
Percentage of Unit Unleased	0.000000%

Acreage in Unit Leased	58.77000000
Acreage in Unit Unleased	0.00000000

INSTRUMENT #100001300
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
SEPTEMBER 21, 2010 AT 03:11PM
RICHARD W. EDWARDS, CLERK
RECORDED BY: CJF